

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,101	--	--	1,091	--	115	-14	2,320	1	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	65	0	67	5	--	--	13	63	14	47
Pentanes Plus	29	0	--	--	--	--	1	21	4	3
Liquefied Petroleum Gases	36	--	67	5	--	--	12	42	10	44
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	14	--	44	5	--	--	1	--	9	52
Normal Butane/Butylene	8	--	22	1	--	--	10	21	1	-2
Isobutane/Isobutylene	14	--	0	--	--	--	0	21	--	-7
Other Liquids	--	16	--	103	251	107	-15	478	16	-3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	16	--	15	142	38	0	207	3	0
Hydrogen	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	16	--	15	142	-6	0	164	3	0
Fuel Ethanol ⁶	--	11	--	8	130	-1	-2	149	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	7	11	-5	2	15	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	73	1	--	10	66	--	-3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	15	108	69	-25	205	13	0
Reformulated	--	--	--	--	66	5	-17	83	5	0
Conventional	--	--	--	15	42	64	-8	121	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,974	104	68	-61	-13	--	340	2,759
Finished Motor Gasoline	--	--	1,575	10	32	-68	0	--	34	1,514
Reformulated	--	--	1,060	--	--	-13	0	--	--	1,047
Conventional	--	--	515	10	32	-55	0	--	34	468
Finished Aviation Gasoline	--	--	1	--	0	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	406	40	9	--	-4	--	31	428
Kerosene	--	--	0	0	--	--	0	--	0	0
Distillate Fuel Oil	--	--	556	9	30	8	-10	--	115	498
15 ppm sulfur and under ⁷	--	--	528	8	29	8	-6	--	81	498
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	14	0	1	--	-2	--	20	-2
Greater than 500 ppm sulfur	--	--	13	1	--	--	-1	--	13	2
Residual Fuel Oil ⁸	--	--	107	38	--	--	2	--	23	120
Less than 0.31 percent sulfur	--	--	0	4	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	27	6	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	79	28	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	0	--	--	0	--	1	0
Lubricants	--	--	16	0	-2	--	1	--	6	7
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	153	1	--	--	-1	--	127	28
Marketable	--	--	119	1	--	--	-1	--	127	-6
Catalyst	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil	--	--	20	3	--	--	-2	--	4	21
Still Gas	--	--	127	--	--	--	--	--	--	127
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,166	16	3,041	1,303	319	161	-29	2,861	371	2,803

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.